Incident: Spillway - DWR Assist

1. Incident Name: Spillway - DWR Assist 2. Incident Number: CA-CDF-000114								
3. Report Version (check one box): Initial X Update Final	4. Incident C Organization	ommander(s) & A	nea Orga		6. Incident Start Date/Time: Date: 02/07/2017 Time: 1400 PST			
unit label – e.g., "Acres", "Square Miles"): 4002 Acres	(%) Contained	9. Incident Type: Other B. Incident Descr Oroville Dam co spillway C. Cause: Unknown D. Fire Suppression Strategy Monitor Confine Point Zone Protection Full Suppression	iption: ompromised	10. Incident Complexity Level: X Single Complex CALFIRE Incident Management Team 3 assigned in Unified Command with Department of Water Resources and Butte County Sheriff's Office.	11. Report Time Period: From Date/Time: 02/21/2017 1800 PST To Date/Time: 02/22/2017 1800 PST			
12. Prepared By: Print Name: Alan M. Uchida - SITL Date/Time Prepared: 02/22/2017 1645 PST 13. Approved By: Print Name: Barry Biermann - IC Signature:								
14. Date/Time Submitted: 15. Primary Location, Organization, or Agency Sent To: California Department of Forestry/CALFIRE								
CA	17. County / Par Butte		18. City: Oroville					
19. Unit or Other: 20. Incident Jurisdiction: 21. Incident Location Ownership (if different than jurisdiction): DWR								
22. Latitude/Longitude: Latitude: 39° 32' 22" Longitude: 121° 29' 49" 23. US National Grid Grid Zone: x-Coordinate: y-Coordinate:			erence:	rence: 24. Legal Description: Principal Meridian: Mt. Diablo Township: 19N Range: 4E Section: 2 1/4 Sec: of 1/4 Sec: NW				
	25. Short Location or Area Description (list all affected areas or a reference point): 26. UTM Coordinates: Zone: 10 Easting: 629160 Northing: 4377732							
27. Note any geospatial data available (indicate data format, content, and collection time information and labels):								

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28. Observed Fire Behavior or Significant Events for the Time Period Reported (describe fire behavior using accepted terminology. For non-fire incidents, describe significant events related to the materials or other causal agents):

Narrative:

Flood control spillway outlet flows of 60,000 cfs at 1600 hours will continue because of increased inflow over the last couple of days are still decreasing. At the Hyatt Power Plant, tailrace elevation has maintained WSE around 254.35 ft. at 1600 hours due to the steady outlet flows. Lake level was 852.52 ft., with freeboard below the emergency spillway crest at approximately 48.48 ft. at 1600 hours.

29. Primary Fuel Model, Materials, or Hazards Involved (hazardous chemicals, fuel types, infectious agents, radiation, etc):

Narrative:

areas.

Water, concrete, soil/dirt, trees, and debris are the main hazards to the spillways and downstream infrastructure.

Fish Hatchery moved most aquatic assets to safe

30. Damage Assessment Information (summarize

A. Structural Summary	B. # Threatened (up	C. #	D. # Destroyed
	10 72 1115)	Damageu	Destroyed
E. Single Residences	0	0	0
F. Multiple Residences	0	0	0
G. Mixed Commercial /	0	0	0
Residential	=		
H Nonresidential	1	0	
		١	U
	·		
1. Other Millor Structures	U	U	<u> </u>
	E. Single Residences F. Multiple Residences G. Mixed Commercial /	E. Single Residences F. Multiple Residences G. Mixed Commercial / Residential H. Nonresidential Commercial Property L. Other Minor Structures	E. Single Residences O O F. Multiple Residences G. Mixed Commercial / Residential H. Nonresidential Commercial Property I. Other Minor Structures Damaged O O O O O O O O O O O O O

31. Public Status Summary: <i>C. Indicate the Number of <u>Civilians</u> (Public) Below:</i>				32. Responder Status Summary: C. Indicate the Number of Responders Below:			
	Previous Report Total	A. # this Reporting Period	B. Total # to- date		Previous Report Total	A. # this Reporting Period	B. Total # to- date
D. Fatalities	0		0	D. Fatalities	0		0
E. With Injuries/Illness	0		0	E. With Injuries/Illness	0		0
F. Trapped/In Need of Rescue	0		0	F. Trapped/In Need of Rescue	0		0
G. Missing	0		0	G. Missing	0		0
H. Evacuated	0		0	H. Evacuated	0		0
I. Sheltering in Place	0		0	I. Sheltering in Place	0		0
J. In Temporary Shelters	0		0	J. In Temporary Shelters	0		0
K. Have Received Mass Immunizations	0		0	K. Have Received Mass Immunizations	0		0
L. Require Immunizations	0		0	L. Require Immunizations	0		0
M. In Quarantine	0		0	M. In Quarantine	О		0

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	Previous Report Total	A. # this Reporting Period	B. Total # to- date		Previous Report Total	A. # this Reporting Period	B. Total # to- date
N. Total # Civilians (Public) Affected:	0		0	N. Total # Responders Affected:	0		0

33. Life, Safety, and Health Status/Threat Remarks: Stabilization work on areas below the emergency spillway affected by the uncontrolled release continues. DWR staff continues to discharge water through the flood control spillway, causing erosion to the hillside as expected. The maximum recorded lake elevation was 852.52 ft. at 1600 hours. Potential future threat continues for the Hyatt Power Plant as flood control spillway flows increased to 60,000 cfs at 1400 hours on 02/19/2017. Disruption of the Hyatt Power Plant could have significant implications to human, cultural, legal, and economic factors. Among the many impacts, the loss of drinking water is the most pertinent. Contingency planning is under way with OES and DWR Flood Center for potential water level increases below the Thermalito Diversion Dam. On 02/13/2017, California State Parks closed all units and trails of the Lake Oroville SRA except for the Visitor Center, North Forebay and South Forebay. The park was closed for safety due to the condition of the emergency spillway, flood control spillway chute, and construction in the area. On 02/21/2017, California State Parks issued a News Release "Effective 8 a.m. this Thursday, 02/23/2017 Lake Oroville SRA partially reopens. Areas surrounding the Thermalito Diversion Pool (Burma Day Use and Lakeland Day Use) and Spillway Launch Ramp will remain closed. This includes those portions of the Dan Beebe and Brad Freeman trails leading from the SRA's Visitor Center to the City of Oroville".

35. Weather Concerns (synopsis of current and predicted weather; discuss related factors that may cause concern):

Low pressure over the region is likely to cause afternoon and evening showers and possibly isolated thunderstorms over the basin. Low pressure will shift eastward on Thursday providing dry northwest flow aloft over the region while surface winds shift from southeast to southwest.

Wednesday Night

Mostly cloudy with scattered rain showers in the evening, then partly cloudy after midnight. Chance of precipitation 40 percent, Dam precipitation amount up to 0.10 inches and Basin precipitation amount up to 0.20 inches. Southeast winds up to 8 mph.

Thursday

Mostly sunny, chance of precipitation 0 percent. Southeast winds up to 5 mph becoming Southwest winds 5 to 10 mph after 1000-1100 hours.

	Active?
A. No Likely Threat	
B. Potential Future Threat	X
C. Mass Notifications in Progress	
D. Mass Notifications Completed	
E. No Evacuation(s) Imminent	
F. Planning for Evacuation	
G. Planning for Shelter-in-Place	
H. Evacuation(s) in Progress	
I. Shelter-in-Place in Progress	
J. Repopulation in Progress	
K. Mass Immunization in Progress	
L. Mass Immunization Complete	
M. Quarantine in Progress	
N. Area Restriction in Effect	
O. Road Closure	×
P. Trail Closure	х
Q. Area Closure	X

^{36.} Projected Incident Activity, Potential, Movement, Escalation, or Spread and influencing factors during the next operational period and in 12-, 24-, 48-, and 72-hour time frames:

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Flood control spillway outlet flows of 60,000 cfs at 1600 hours will continue to accommodate the increased inflows over the last couple of days. Lake levels are at 852.52 ft. at 1600 hours, with flows through the flood control spillway maintaining at 60,000 cfs. Crews will continue 12 hours: repairs to emergency spillway by placing rock and concrete on erosion areas, mitigating impacts from erosion. Hyatt Power Plant personnel will continue ongoing efforts to remove water from the base of the plant. Work on the emergency spillway and Hyatt Power Plant will continue to run 24 hours a day. With lake levels projected to decrease slightly in the next couple of days, flows through the flood control spillway will be maintained at 60,000 cfs. Crews will continue repairs to emergency spillway by placing rock and concrete on erosion areas, mitigating impacts from 24 hours: erosion. Hyatt Power Plant personnel will continue ongoing efforts to remove water from the base of the plant. Work on the emergency spillway and Hyatt Power Plant will continue to run 24 hours a day. PG&E and DWR crews will be installing high voltage power lines in the area adjacent to the flood control spillway. With lake levels projected to decrease slightly in the next couple of days, flows through the flood control spillway will be maintained at 60,000 cfs. Crews will continue repairs to emergency spillway by placing rock and concrete on erosion areas, mitigating impacts from 48 hours: erosion. Hyatt Power Plant personnel will continue ongoing efforts to remove water from the base of the plant. Work on the emergency spillway and Hyatt Power Plant will continue to run 24 hours a day. PG&E and DWR crews will continue installing high voltage power lines in the area adjacent to the flood control spillway. With lake levels projected to decrease slightly in the next couple of days, flows through the flood control spillway will be maintained at 60,000 cfs. Crews will continue repairs to emergency spillway by placing rock and concrete on erosion areas, mitigating impacts from 72 hours: erosion. Hyatt Power Plant personnel will continue ongoing efforts to remove water from the base of the plant. Work on the emergency spillway and Hyatt Power Plant will continue to run 24 hours a day. PG&E and DWR crews will continue installing high voltage power lines in the area adjacent to the flood control spillway. Anticipated after 72 hours: TBD

37. Strategic Objectives (define planned end-state for incident):

Work on areas below the emergency spillway, the monoliths, access roads and the various gullies created during the emergency spillway runoff continues. Multiple crews will be dredging both upstream and downstream from the toe of the flood control spillway to reduce backflow in Hyatt Power Plant once the barges are constructed. Hyatt Power Plant crews remain active 24 hours a day in preventing the impacts of high water in the tailrace and are employing mitigation measures of water in the power plant. O&M crews continue to remove debris from Thermalito Diversion Dam and power canal. PG&E crews continues removing transmission lines using helicopters.

38. Current Incident Threat Summary and Risk Information in 12-, 24-, 48-, and 72-hour timeframes and beyond. Summarize primary incident threats to life, property, communities and community stability, residences, health care facilities, other critical infrastructure and key resources, commercial facilities, natural and environmental resources, cultural resources, and continuity of operations and/or business. Identify corresponding incident-related potential economic or cascading impacts:

Lake levels rose slightly to 852.52 ft. approximately 48.48 ft. below the flood control spillway height at 901 ft. No DWR drone photos or video were submitted today. Data from Engineering and imagery ensure proper implementation of the Emergency Spillway Erosion Plan. The Plan depicts predetermined repair priorities identified by need. Every effort is being made to have 12 hours: repairs completed if the emergency spillway were to overtop again. The top of the flood control spillway is at 817 ft. The flow was maintained at 60,000 cfs today. The two downhill roads from the emergency spillway have been significantly eroded with one being washed out. Due to the continued erosion to the flood control spillway, monitoring continues by DWR geology/engineering department. The tailrace elevation has increased slightly to 254.35 ft. by

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1600 hours., just above the desired 252 ft. at the Hyatt Power Plant. Barges and cranes are being mobilized to remove debris in the tailrace. Power plant flooding is being mitigated by sandbagging and pumps placed around stoplog slots and continues to be successful within the power plant. Uprooted trees remain lodged in the Thermalito Diversion Dam but does not appear to affect flows. Contractors are assessing how to remove blockage, which has been difficult due to weight limitations of Thermalito Dam crossing. The Feather River Hatchery staff reports show that turbidity levels are down considering the sediment flow and fish are healthy and feeding. The Hatchery has lost power but running on a standalone generator. The intake and supply lines to the hatchery are not working to capacity, possibly due to sediment. One million Endangered Steelhead trout eggs, still in hatchery pools, are being supplemented with de-chlorinated hydrant water in a closed loop system since they can't be moved safely. Two million endangered spring run Chinook Salmon and three million fall run Chinook salmon were moved to the Thermalito Annex facility away from the river. Fish will be tagged at the Annex facility. Three million out of six million fall run Chinook salmon remain at the hatchery due to the annex being at capacity. If conditions worsen or turbidity levels rise, a decision will be made to release the three million remaining Chinook salmon into the river to increase chances for survival. Hatchery staff, pathologists and veterinarians continue to remain on site to monitor fish health. California State Parks is working with local cultural groups that potentially were affected by using the emergency spillway and update them on current conditions. There were several cultural impacts identified that could be affected, consultation is being done and plans designed to minimize impacts and potential damage are in place. California State Parks issued a News Release on 02/21/2017 "Effective 8 a.m. this Thursday, 02/23/2017 Lake Oroville SRA partially reopens. Areas surrounding the Thermalito Diversion Pool (Burma Day Use and Lakeland Day Use) and Spillway Launch Ramp will remain closed. This includes those portions of the Dan Beebe and Brad Freeman trails leading from the SRA's Visitor Center to the City of Oroville". Ranger staff are providing roving patrols due to large number of contacts in the closed area. Impacts to the park include soil erosion, water turbidity downstream, and tree and vegetation removal.

24 hours: Same as above.

48 hours: Same as above.

72 hours: Same as above.

Anticipated after 72 hours: Same as above.

39. Critical Resource Needs in 12-, 24-, 48-, and 72-hour timeframes and beyond to meet critical incident objectives. List resource category, kind, and/or type, and amount needed, in priority order:

12 hours: **N/A**

24 hours: N/A

48 hours: N/A

72 hours: N/A

Anticipated after 72 hours: N/A

40. Strategic Discussion: Explain the relation of overall strategy, constraints, and current available information to:

1) critical resource needs identified above,

2) the Incident Action Plan and management objectives and targets,

3) anticipated results.

Explain major problems and concerns such as operational challenges, incident management problems, and social, political, economic, or environmental concerns or impacts.

DWR construction crews will continue work to remediate the emergency spillway erosion. Crews continue to prevent major flooding of the Hyatt Power Plant through sandbagging and water removal. Maintaining operational integrity of the Hyatt Power Plant, which serves drinking water to a significant population in California, farmers throughout the valley, and sustains ecological resources, remains a key priority of DWR. Despite flows of 60,000 cfs, mitigation efforts on the debris pile at the toe of the flood

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control spillway continue PG&E crews continue removing transmission lines using helicopters.

41. Planned Actions for Next Operational Period:

Flood control spillway operations to continue at 60,000 cfs depending on amount of erosion observed and lake levels. Maintain Hyatt Power Plant integrity. Clear debris at Thermalito Diversion Dam. Continue placing rock and concrete on erosion areas on spillway. Continue to build an access road from spillway to the diversion pool. PG&E continues removing transmission lines using helicopters. Continue prepping powerline tower for new power circuit. Continue debris removal at the diversion dam and power canal. Contractor continues using a crane to construct the barge by the Thermalito Diversion Dam Boat Launch. The barges, boats, and excavators will be used to dredge the debris pile at the toe of the flood control spillway.

- 42. Projected Final Incident Size/Area (use unit label e.g., "Acres", "Square Miles"):
- 43. Anticipated Incident Containment or Completion Date: 02/28/2017
- 44. Projected Significant Resource Demobilization Start Date: 02/22/2017
- 45. Estimated Incident Costs to Date: \$35,000,000.00
- 46. Projected Final Incident Cost Estimate:
- 47. Remarks (or continuation of any blocks above list block number in notation):
- 49. Resources (summarize resources by category, kind, and/or type; show # of resources on top ½ of box, show # of personnel associated with resource on bottom ½ of box):

48. Agency or Org		CRC	GISU	50. Ovhd	51. Tot Pers
C&L	Rsrc	0	0		
Cal	Pers	0	0	11	11
CA	Rsrc	3	0		
CA	Pers	42	0	366	408
CA-CDF	Rsrc	0	0		
CA-CDF	Pers	0	0	39	39
DDY	Rsrc	0	1		
PRI	Pers	0	1	1	2
52. Total Resources		3	1		460

53. Additional Cooperating and Assisting Organizations Not Listed Above:

Butte County OES, Caltrans, PG&E, CHP, California State Parks, Oroville Police Department, Oroville Fire Department, California Fish & Wildlife, Army Corps of Engineers, Federal Energy Regulatory Commission, Oroville Hospital, Red Cross, California Conservation Corps, California National Guard, Bureau of Indian Affairs, CAL OES.